

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>97,690</b>	--	--	<b>150,482</b>	<b>-19,367</b>	<b>-4,213</b>	<b>4,851</b>	<b>219,741</b>	--	<b>0</b>	<b>909,115</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>38,441</b>	<b>-11</b>	<b>13,782</b>	<b>2,237</b>	<b>6,671</b>	--	<b>4,156</b>	<b>8,236</b>	<b>5,039</b>	<b>43,689</b>	<b>54,635</b>
Pentanes Plus	4,787	-11	--	2,209	-2,193	--	-291	3,567	--	1,516	6,777
Liquefied Petroleum Gases	33,654	--	13,782	28	8,864	--	4,447	4,669	5,039	42,173	47,858
Ethane/Ethylene	16,826	--	590	--	8,025	--	382	--	--	25,059	16,895
Propane/Propylene	10,714	--	10,526	--	305	--	1,860	--	4,803	14,882	14,712
Normal Butane/Butylene	1,664	--	2,598	28	414	--	2,097	1,596	236	775	11,654
Isobutane/Isobutylene	4,450	--	68	--	120	--	108	3,073	--	1,457	4,597
<b>Other Liquids</b>	--	<b>2,665</b>	--	<b>16,534</b>	<b>-38,260</b>	<b>-1,898</b>	<b>3,532</b>	<b>-30,080</b>	<b>5,811</b>	<b>-222</b>	<b>101,086</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,665	--	5	4,541	3,561	323	6,679	3,770	0	4,892
Hydrogen	--	--	--	--	--	3,153	--	3,153	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,146	--	5	--	93	413	52	1,779	0	1,177
Renewable Fuels (including Fuel Ethanol)	--	519	--	--	4,541	316	-90	3,474	1,991	0	3,715
Fuel Ethanol <sup>7</sup>	--	519	--	--	4,852	-6	-100	3,473	1,991	0	3,182
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-311	322	10	1	--	0	533
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	14,533	103	--	1,984	12,873	--	-221	45,306
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	1,996	-42,904	-5,459	1,221	-49,629	2,041	0	50,878
Reformulated	--	--	--	--	-10,451	1,393	-574	-8,534	--	0	9,746
Conventional	--	--	--	1,996	-32,453	-6,852	1,795	-41,095	1,991	0	41,132
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	4	-3	--	-1	10
<b>Finished Petroleum Products</b>	--	--	<b>201,641</b>	<b>13,154</b>	<b>-60,599</b>	<b>5,465</b>	<b>-6,582</b>	--	<b>56,120</b>	<b>110,124</b>	<b>115,534</b>
Finished Motor Gasoline	--	--	61,705	1,333	-18,621	5,465	-2,467	--	13,170	39,180	18,192
Reformulated	--	--	12,112	--	--	-1,237	70	--	4	10,800	70
Conventional	--	--	49,593	1,333	-18,621	6,702	-2,537	--	13,165	28,379	18,122
Finished Aviation Gasoline	--	--	305	--	-152	--	99	--	--	54	520
Kerosene-Type Jet Fuel	--	--	21,519	--	-14,605	--	-960	--	2,035	5,839	12,136
Kerosene	--	--	200	--	--	--	-33	--	1	232	237
Distillate Fuel Oil	--	--	67,543	284	-26,994	0	-3,947	--	20,079	24,701	46,593
15 ppm sulfur and under <sup>8</sup>	--	--	57,561	--	-23,866	0	-4,745	--	14,299	24,141	36,876
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	3,919	--	-31	--	397	--	3,695	-204	3,483
Greater than 500 ppm sulfur	--	--	6,063	284	-3,097	--	401	--	2,085	764	6,234
Residual Fuel Oil <sup>9</sup>	--	--	8,878	5,865	163	--	501	--	8,353	6,052	20,416
Less than 0.31 percent sulfur	--	--	648	--	--	--	405	--	NA	NA	2,838
0.31 to 1.00 percent sulfur	--	--	592	584	-110	--	-545	--	NA	NA	1,499
Greater than 1.00 percent sulfur	--	--	7,638	5,281	273	--	641	--	NA	NA	16,079
Petrochemical Feedstocks	--	--	7,914	4,706	-104	--	-33	--	--	12,549	2,011
Naphtha for Petro. Feed. Use	--	--	5,193	783	-104	--	-114	--	--	5,986	1,131
Other Oils for Petro. Feed. Use	--	--	2,721	3,923	--	--	81	--	--	6,563	880
Special Naphthas	--	--	1,028	368	-38	--	153	--	1,026	179	1,007
Lubricants	--	--	4,142	495	-903	--	275	--	1,575	1,884	5,542
Waxes	--	--	239	11	--	--	27	--	46	177	354
Petroleum Coke	--	--	13,760	69	--	--	-175	--	9,469	4,535	4,350
Marketable	--	--	10,188	69	--	--	-175	--	9,469	963	4,350
Catalyst	--	--	3,572	--	--	--	--	--	--	3,572	--
Asphalt and Road Oil	--	--	2,375	--	657	--	-42	--	315	2,759	3,872
Still Gas	--	--	10,643	--	--	--	--	--	--	10,643	--
Miscellaneous Products	--	--	1,390	23	-2	--	20	--	51	1,340	304
<b>Total</b>	<b>136,131</b>	<b>2,654</b>	<b>215,423</b>	<b>182,407</b>	<b>-111,555</b>	<b>-645</b>	<b>5,957</b>	<b>197,897</b>	<b>66,970</b>	<b>153,591</b>	<b>1,180,370</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."